EED 0 1 2020

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. <u>2017-00018</u> DATED <u>August 7, 2017</u>

			FED O I Z		1	P.S.C. KY. NO.	6				
		SE	KENTUCKY PIRVICE COMM	UBLIC MISSION							
Ov	wen Electric Cooperati					14th Revised SHEET NO.	12				
_	(Name of Utility)				•	CANCELING P.S.C. KY. NO	6				
	(Name of Othicy)				<u>1</u>	3th Revised SHEET NO	12				
_			CL	ASSIFICATI	ON OF SE	RVICE					
SC	CHEDULE VIII - LAR	OF IN	·		OIV OF BE	(Page One of Two)					
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Α.	Applicable - to all terri	tory s	erved by the Sel	ler.							
B.	<u>Available</u> - to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.										
C.	Rates										
	Customer charge	\$	1,521.83	Per Mor	nth						
	Demand Charge	\$	7.25	Per KW	of Billing	Demand					
	Energy Charge	\$	0.04704		H for all K g Demand	WH equal to 425 per KW (R)					
	Energy Charge	\$	0.04339	Per KW of Billin	H for all K g Demand	WH in excess of 425 per KW (R)					
D.	Billing Demand - the monthly billing demand shall be the greater of (a) or (b) listed below:										
	 (a) The Contract demand (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein): 										
	(<u>ns</u> er thru April uru September	7:00 Al	<u>pplicable f</u> M-12:00 N M-10:00 P	or Demand Billing-EST oon; 5:00 PM-10:00 PM M					
E.	Minimum Monthly Charge - the minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:						(c)				
	(a) The product of the billing demand multiplied by the demand charge, plus(b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus(c) The customer charge.										
_						The same of the sa					
DA'	TE OF ISSUE		August 21, 201 Month / Date / Yo								
DA'	TE EFFECTIVE <u>Service</u>	<u>render</u>			2017	KENTUCKY PUBLIC SERVICE COMMISS	ION				
ISS	UED BY		(Signature of Offi	Date / Year		Gwen R. Pinson Executive Director					
TIT	LE		President /CE(•		Steven R. Pun	200				

liven K. Kunson **EFFECTIVE**

Entire Territory Served Community, Town or City

9/1/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

FFR 0 1 2020

KENTUCKY PUBLIC SERVICE COMMISSION

	SERVICE COMMISSION					
Owen Electric Cooperative, Inc.						
(Name of Utility)	e e					

FOR Entire Territory Served				
Commu	Community, Town or City			
P.S.C. KY. NO	6			
3rd Revised SHEET	NO13			
CANCELLING P.S.C. KY. NO. 6				
2nd Revised SHEET	NO13			

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1 (continued)

(Page Two of Two)

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- F. Power Factor Adjustment the consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- G. <u>Fuel Adjustment Clause</u> the monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

H. Special Provisions:

1. <u>Delivery Point</u> - if service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- I. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE	April 8, 2009 Month / Date / Year	
DATE EFFECTIVE	April 1, 2009	
ISSUED BY 1	Month / Date / Year	PUBLIC SERVICE COMMISSION OF KENTUCKY
	(Signature of Officer)	EFFECTIVE
TITLE	President/CEO	4/1/2009 PURSUANT TO 807 KAR 5:011
	HE PUBLIC SERVICE COMMISSION DATEDMarch 31, 2009	By Executive Director